SECTION E — FIXED CONSTRUCTIONS

E21 EARTH OR ROCK DRILLING; MINING

Note(s)

In this class, the following term is used with the meaning indicated:

"drilling" covers boring and <u>vice versa</u>.

E21B EARTH OR ROCK DRILLING (mining, quarrying E21C; making shafts, driving galleries or tunnels E21D); OBTAINING OIL, GAS, WATER, SOLUBLE OR MELTABLE MATERIALS OR A SLURRY OF MINERALS FROM WELLS [5]

Note(s) [7, 2006.01]

- 1. This subclass covers:
 - primarily equipment for drilling of earth or rock in their natural formation;
 - similar equipment for drilling of man-made structures in situ, e.g. of road surfaces or concrete structures.
- 2. This subclass does not cover:
 - · hand-held drilling machines, e.g. for domestic use;
- drilling equipment for manufacturing operations, i.e. where an article is worked, e.g. for further processing;
 which are covered by relevant subclasses of section B, e.g. B23B;
 - compositions for drilling of boreholes or wells or for treating boreholes or wells, which compositions are covered by group C09K 8/00, e.g. compositions for enhanced recovery methods for obtaining hydrocarbons C09K 8/58.

Subclass index

METHODS OR APPARATUS FOR DRILLING DRILLING TOOLS; ACCESSORIES THEREFOR	
OTHER EQUIPMENT OR DETAILS FOR DRILLING; WELL EQUIPMENT OR MAINTENANCE	15/00 17/00 10/00
Derricks; drilling rods or the like	
Flushing or cleaning; sealing; heating or cooling	
Valve arrangements; fire-fighting	
Other equipment or detailsOBTAINING FLUIDS FROM WELLS	
CONTROL; SURVEYING OR TESTING	44/00, 45/00-49/00

Methods or apparatus for drilling

1/00	Percussion drilling (drives used in the borehole
	E21B 4/00) [1, 3, 2006,01]

- Surface drives for drop hammers, e.g. with a cable [1, 7, 2006.01]
- 1/04 Devices for reversing the movement of the rod or cable at the surface [1, 2006.01]
- 1/12 with a reciprocating impulse member (E21B 1/02, E21B 1/38 take precedence) **[7, 2006.01]**
- 1/14 • driven by a rotating mechanism **[7, 2006.01]**
- 1/16 • with spring-mounted reciprocating masses, e.g. with air cushion [7, 2006.01]
- 1/18 • with elastic joining of the drive to the pushrod by double buffer springs **[7, 2006.01]**
- 1/20 • formed as centrifugal hammers **[7, 2006.01]**
- 1/22 driven by electromagnets **[7, 2006.01]**
- 1/24 the impulse member being a piston driven directly by fluid pressure [7, 2006.01]
- 1/26 • by liquid pressure **[7, 2006.01]**
- 1/28 • • working with pulses **[7, 2006.01]**

- 1/30 • by air, steam or gas pressure **[7, 2006.01]**
- 1/32 • • working with pulses **[7, 2006.01]**
- 1/34 • • the impulse member being a piston of an internal-combustion engine [7, 2006.01]
- Tool-carrier piston type, i.e. in which the tool is connected to an impulse member [7, 2006.01]
- Hammer piston type, i.e. in which the tool bit or anvil is hit by an impulse member [7, 2006.01]
- **3/00 Rotary drilling** (drives used in the borehole E21B 4/00; rotary drilling machines in general B23B) [1, 3, 2006.01]
- 3/02 Surface drives for rotary drilling [1, 2006.01]
- 3/025 • with a to-and-fro rotation of the tool **[7, 2006.01]**
- 3/03 • with an intermittent unidirectional rotation of the tool [7, 2006.01]
- 3/035 • with slipping or elastic transmission [7, 2006.01]
- 3/04 • Rotary tables [1, 2006.01]

Adaptation of rotary draw works to drive rotary tables (connecting or disconnecting couplings or joints E21B 19/16; rope, cable, or chain winding mechanisms, capstans B66D) [1, 3, 2006.01]

4/00 Drives for drilling, used in the borehole [3, 2006.01]

- 4/02 Fluid rotary type drives (hydraulic turbines for drilling wells F03B 13/02) [3, 2006.01]
- 4/04 Electric drives (E21B 4/12 takes precedence) [3, 2006.01]
- 4/06 Down-hole impacting means, e.g. hammers (percussion drill bits E21B 10/36; boring rams E21B 11/02; releasing-jars E21B 31/107) [3, 2006.01]
- 4/08 • impact being obtained by gravity only, e.g. with lost-motion connection [3, 2006.01]
- 4/10 continuous unidirectional rotary motion of shaft or drilling pipe effecting consecutive impacts [3, 2006.01]
- 4/12 • Electrically operated hammers [3, 2006.01]
- 4/14 • Fluid operated hammers [3, 2006.01]
- 4/16 Plural down-hole drives, e.g. for combined percussion and rotary drilling (E21B 4/10 takes precedence); Drives for multi-bit drilling units [3, 2006.01]
- 4/18 Anchoring or feeding in the borehole [3, 7, 2006.01]
- 4/20 combined with surface drive (E21B 4/10 takes precedence) [3, 2006.01]

6/00 Drives for drilling with combined rotary and percussive action (drives used in the borehole E21B 4/00; portable percussive machines with superimposed rotation B25D 16/00) [3, 2006.01]

- the rotation being continuous [7, 2006.01]
- 6/04 • Separate drives for percussion and rotation [7, 2006.01]
- 6/06 the rotation being intermittent, e.g. obtained by a ratchet device [7, 2006.01]
- 6/08 Separate drives for percussion and rotation [7, 2006.01]

7/00 Special methods or apparatus for drilling (supports for the drilling machine, e.g. derricks or masts, E21B 15/00) [1, 7, 2006.01]

- 7/02 Drilling rigs characterised by means for land transport, e.g. skid mounting or wheel mounting (portable drilling rigs for use on underwater floors E21B 7/124) [1, 7, 2006.01]
- 7/04 Directional drilling [1, 2006.01]
- 7/06 • Deflecting the direction of boreholes [1, 2006.01]
- 5 Special apparatus for deflecting the boring, e.g. special drill bits, knuckle joints, whipstocks (directional window cutting E21B 29/06; deflecting the direction of fishing tools E21B 31/14) [1, 2006.01]
- 7/10 • Correction of deflected boreholes [1, 2006.01]
- Underwater drilling (telescoping joints E21B 17/07; using heave compensators E21B 19/09; well heads specially adapted for underwater installations E21B 33/035) [1, 7, 2006.01]
- 7/124 with underwater tool drive prime mover, e.g. portable drilling rigs for use on underwater floors [3, 2006.01]
- 7/128 • from floating support with independent underwater anchored guide base [3, 2006.01]
- 7/132 • from underwater buoyant support **[3, 2006.01]**

- 7/136 from non-buoyant support (E21B 7/124 takes precedence) [3, 2006.01]
- 7/14 Drilling by use of heat, e.g. flame drilling [1, 2006.01]
- 7/15 • of electrically generated heat **[3, 2006.01]**
- Applying separate balls or pellets by the pressure of the drill, so-called shot-drilling [1, 2006.01]
- 7/18 Drilling by liquid or gas jets, with or without entrained pellets (E21B 7/14 takes precedence; hydraulic monitors E21C 45/00) [1, 5, 2006.01]
- Driving or forcing casings or pipes into boreholes, e.g. sinking; Simultaneously drilling and casing boreholes (surface means for applying to-and-fro rotation movements to the casing E21B 3/025; placing piles E02D 7/00; sinking shafts while moving the lining downwards E21D 1/08) [3, 2006.01]
- 7/24 Drilling using vibrating or oscillating means, e.g. outof-balance masses (percussion drilling E21B 1/00) [3, 2006.01]
- Drilling without earth removal, e.g. with self-propelled burrowing devices (E21B 7/30 takes precedence; down-hole drives
 E21B 4/00) [3, 6, 2006.01]
- Enlarging drilled holes, e.g. by counterboring (drill bits for enlarging the borehole
 E21B 10/26) [3, 2006.01]
- 7/30 • without earth removal **[6, 2006.01]**

Drilling tools

- **10/00 Drill bits** (specially adapted for deflecting the direction of boring E21B 7/08; with means for collecting substances E21B 27/00) [3, 2006.01]
- 10/02 Core bits (characterised by wear resisting parts E21B 10/46; obtaining undisturbed cores E21B 25/00) [3, 2006.01]
- 10/04 • with core destroying means [3, 2006.01]
- 10/06 Roller core bits **[3, 2006.01]**
- 10/08 Roller bits (roller core bits E21B 10/06; with leading portion E21B 10/26; characterised by wear resisting parts E21B 10/46) [3, 2006.01]
- 10/10 • with roller axle supported at both ends (with disc cutters E21B 10/12) [3, 2006.01]
- 10/12 • with disc cutters **[3, 2006.01]**
- 10/14 combined with non-rolling cutters other than of leading-portion type [3, 2006.01]
- • characterised by tooth form or arrangement [3, 2006.01]
- 10/18 • characterised by conduits or nozzles for drilling fluids (drilling fluid supply to the bearings E21B 10/23) [3, 2006.01]
- 10/20 characterised by detachable or adjustable parts, e.g. legs or axles (cross axle roller bits E21B 10/10) [3, 2006.01]
- 10/22 characterised by bearing, lubrication or sealing details [3, 2006.01]
- 10/23 • with drilling fluid supply to the bearings [2006.01]
- 10/24 • characterised by lubricating details (E21B 10/23 takes precedence) [3, 2006.01]
- 10/25 • characterised by sealing details **[2006.01]**
- Drill bits with leading portion, i.e. drill bits with a pilot cutter; Drill bits for enlarging the borehole, e.g. reamers (percussion drill bits with leading portion E21B 10/40; augers with leading portion E21B 10/44) [3, 2006.01]
- 10/28 with non-expansible roller cutters [3, 2006.01]

10/20		Total Park South	12/04	D. 111.12
10/30	•	 Longitudinal axis roller reamers, e.g. reamer stabilisers [3, 2006.01] 	12/04 12/06	Drill bit protectors [3, 2006.01]Mechanical cleaning devices [3, 2006.01]
10/32		• with expansible cutting tools [3, 2006.01]	12/00	iviechanical cleaning devices [3, 2000.01]
10/34		• • of roller-cutter type [3, 2006.01]		
10/36		Percussion drill bits (characterised by wear resisting	Other eq	uipment or details for drilling; Well equipment or well
		parts E21B 10/46) [3, 2006.01]	maintena	<u>ince</u>
10/38	•	 characterised by conduits or nozzles for drilling fluids [3, 2006.01] 	15/00	Supports for the drilling machine, e.g. derricks or masts [1, 7, 2006.01]
10/40	•	 with leading portion [3, 2006.01] 	15/02	specially adapted for underwater drilling
10/42	•	Rotary drag type drill bits with teeth, blades or like cutting elements, e.g. fork-type bits, fish tail bits (characterised by wear resisting parts E21B 10/46, by conduits or nozzles for drilling fluid E21B 10/60, by	15/04	(E21B 15/04 takes precedence; floating drilling platforms B63B 35/44; drilling platforms on legs E02B 17/00) [1, 3, 2006.01] • specially adapted for directional drilling, e.g. slant
10/43	•	 detachable parts E21B 10/62) [3, 2006.01] characterised by the arrangement of teeth or other cutting elements [2006.01] 		hole rigs [3, 2006.01]
10/44		cutting elements [2006.01] Bits with helical conveying portion, e.g. screw type	17/00	Drilling rods or pipes; Flexible drill strings; Kellies;
10/44	•	bits; Augers with leading portion or with detachable parts (E21B 10/42 takes precedence; drilling rods with helical structure E21B 17/22) [3, 2006.01]	.=	Drill collars; Sucker rods; Casings; Tubings (rod couplings in general F16D; tubes or tube couplings in general F16L) [1, 2006.01]
10/46		characterised by wear resisting parts, e.g. diamond	17/01	• Risers (riser connectors E21B 33/038) [3, 2006.01]
10/40	-	inserts [3, 2006.01]	17/02	• Couplings; Joints [1, 2006.01]
10/48		• the bit being of core type [3, 2006.01]	17/03	 between drilling rod or pipe and drill motor, e.g. between drilling rod and hammer [7, 2006.01]
10/50 10/52		• the bit being of roller type [3, 2006.01]	17/04	between rod and bit, or between rod and
10/52		with chisel- or button-type inserts [3, 2006.01]the bit being of the rotary drag type, e.g. fork-type	17/040	rod [1, 2006.01]
10/34	•	bits [3, 2006.01]	17/042 17/043	• • • threaded [1, 2006.01]
10/55	•	 with preformed cutting elements (inserts per se E21B 10/56, E21B 10/58) [2006.01] 	17/045	• • with locking means [1, 2006.01]• • with ribs, pins, or jaws, and complementary
10/56	•	• Button-type inserts (E21B 10/52 takes		grooves or the like, e.g. bayonet catches [1, 2006.01]
10/567	_	precedence) [3, 2006.01]	17/05	• • • Swivel joints [1, 2006.01]
10/567 10/573	•	 with preformed cutting elements mounted on a distinct support, e.g. polycrystalline inserts [2006.01] characterised by support details, e.g. the 	17/06 17/07	 • Releasing-joints, e.g. safety joints [1, 2006.01] • Telescoping joints for varying drill string lengths; Shock absorbers (heave compensators
10/3/3		substrate construction or the interface between the substrate and the cutting		in the derrick E21B 19/09; releasing-jars E21B 31/107) [3, 2006.01]
		element [2006.01]	17/08	• • Casing joints [1, 2006.01]
10/58	•	 Chisel-type inserts (E21B 10/52, E21B 10/54 take precedence) [3, 2006.01] 	17/10	 Wear protectors; Centralising devices (drives used in the borehole with anchoring means E21B 4/18; guiding or centralising devices outside the borehole
10/60	•	characterised by conduits or nozzles for drilling fluids (for roller bits E21B 10/18; for percussion drill	47/40	E21B 19/24) [1, 2006.01]
10/61		bits E21B 10/38) [3, 2006.01]	17/12	 Devices for placing or drawing out wear protectors [1, 2006.01]
10/61 10/62		 characterised by nozzle structure [2006.01] characterised by parts, e.g. cutting elements, which 	17/14	 Casing shoes [1, 2006.01]
10/02	٠	are detachable or adjustable (E21B 10/64 takes	17/16	• Drill collars [3, 2006.01]
		precedence; for roller bits E21B 10/20; for augers E21B 10/44) [3, 2006.01]	17/18	• Pipes provided with plural fluid passages (circulation of drilling fluid by means of such pipes
10/627	•	• with plural detachable cutting elements [2006.01]	17/20	E21B 21/12) [3, 2006.01] • Flexible or articulated drilling pipes [3, 2006.01]
10/633	•	• • independently detachable [2006.01]	17/20	Rods or pipes with helical structure (drill bits with
10/64	•	insertable into or removable from the borehole	17/22	helical conveying portion E21B 10/44) [3, 2006.01]
		without withdrawing the drilling pipe (retrievable core receivers E21B 25/02) [3, 2006.01]	19/00	Handling rods, casings, tubes or the like outside the borehole, e.g. in the derrick; Apparatus for feeding
10/66	•	 the cutting element being movable through the drilling pipe and laterally shiftable [3, 2006.01] 		the rods or cables (surface drives E21B 1/02, E21B 3/02) [1, 2006.01]
11/00	c	other drilling tools [1, 2006.01]	19/02	Rod or cable suspensions (load-engaging elements
11/02		Boring rams (percussion drives used in the borehole		for hoisting or lowering purposes in general B66C 1/00; crown blocks or pulley blocks B66D;
		E21B 4/06; percussion drill bits		cable guides B66D 1/36) [1, 2006.01]
		E21B 10/36) [1, 2006.01]	19/04	 Hooks [1, 2006.01]
11/04		Boring grabs [1, 2006.01]	19/06	Elevators, i.e. rod- or tube-gripping
11/06	•			devices [1, 2006.01]
		tools [1, 2006.01]	19/07	 • Slip-type elevators (slips in rotary tables

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12/00

12/02

Accessories for drilling tools [3, 2006.01]

• Wear indicators [3, 2006.01]

• • • Slip-type elevators (slips in rotary tables E21B 19/10) [1, 2006.01]

10/00			
19/08	 Apparatus for feeding the rods or cables (E21B 19/22 takes precedence; automatic feed E21B 44/02; hoisting drums B66D); Apparatus for increasing or decreasing the pressure on the drilling tool; 	2 21/16	• using gaseous fluids (E21B 21/14 takes precedence; arrangements for handling drilling fluids outside the borehole E21B 21/01; arrangements for treating drilling fluids E21B 21/06) [7, 2006.01]
	Apparatus for counterbalancing the weight of the rods [1, 3, 7, 2006.01]	21/18	Preventing exhaust air from the drill motor from blowing-off towards the working face [7, 2006.01]
19/081	 Screw-and-nut feed mechanisms [7, 2006.01] 		
19/083	 Cam, rack or like feed mechanisms [7, 2006.01] 	23/00	Apparatus for displacing, setting, locking, releasing
19/084	 with flexible drawing means, e.g. cables [7, 2006.01] 		or removing tools, packers or the like in boreholes or wells (setting of casings, screens, or liners
19/086	E21B 19/087, E21B 19/09 take	23/01	 E21B 43/10) [1, 2006.01] for anchoring the tools or the like (E21B 23/02-E21B 23/06 take precedence; anchoring of drives in
	precedence) [7, 2006.01]		the borehole E21B 4/18) [6, 2006.01]
19/087	• • by means of a swinging arm [7, 2006.01]	23/02	• for locking the tools or the like in landing nipples or
19/089	• • with a spring or an additional weight [7, 2006.01]	23/02	in recesses between adjacent sections of tubing
19/09	 specially adapted for drilling underwater 		(E21B 23/03-E21B 23/06 take
	formations from a floating support using heave		precedence) [1, 3, 2006.01]
	compensators supporting the drill string (drilling-	23/03	 for setting the tools into, or removing the tools from,
	pipe telescoping joints E21B 17/07) [3, 2006.01]		laterally offset landing nipples or
19/10	• Slips; Spiders [1, 2006.01]		pockets [3, 2006.01]
19/12	 Rope clamps (rope clamps in general 	23/04	 operated by fluid means, e.g. actuated by explosion
	F16G 11/00) [1, 2006.01]		(E21B 23/06, E21B 23/08 take
19/14	 Racks, ramps, troughs or bins, for holding the lengths 		precedence) [1, 3, 2006.01]
	of rod singly or connected; Handling between storage	23/06	 for setting packers [1, 2006.01]
	place and borehole (E21B 19/20, E21B 19/22 take	23/08	 Introducing or running tools by fluid pressure, e.g.
40/45	precedence) [1, 3, 2006.01]		through-the-flow-line tool systems (special
19/15	Racking of rods in horizontal position; Handling		provisions on heads therefor E21B 33/068;
	between horizontal and vertical		cementing plugs E21B 33/16; scrapers operated by
10/10	position [3, 2006.01]		fluid pressure E21B 37/04) [3, 2006.01]
19/16	• Connecting or disconnecting pipe couplings or joints (E21B 19/20 takes precedence; pipe wrenches or the	23/10	 Tools specially adapted therefor [3, 2006.01]
	like B25B) [1, 3, 2006.01]	23/12	 Tool diverters [3, 2006.01]
19/18	 Connecting or disconnecting drill bit and drilling 	23/14	 for displacing a cable or a cable-operated tool, e.g.
13/10			
	nine [3, 2006.01]		for logging or perforating operations in deviated
19/20	pipe [3, 2006.01] • Combined feeding from rack and connecting e.g.		wells (by fluid pressure E21B 23/08; provision on
19/20	 Combined feeding from rack and connecting, e.g. 		wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-
	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] 		wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072,
19/20 19/22	 Combined feeding from rack and connecting, e.g. 		wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-
	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible 	25/00	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072,
19/22	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] 	25/00	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits
19/22 19/24	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] 	25/00	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes
19/22	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by 		wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring
19/22 19/24	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in 	ı	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01]
19/22 19/24	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling 		wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] • the core receiver being insertable into, or removable
19/22 19/24 21/00	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] 	ı	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling
19/22 19/24	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings 	25/02	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01]
19/22 19/24 21/00	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements 	ı	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting
19/22 19/24 21/00 21/01	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] 	25/02	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core
19/22 19/24 21/00	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for 	25/02 25/04	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01]
19/22 19/24 21/00 21/01	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] 	25/02	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable
19/22 19/24 21/00 21/01 21/015	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] 	25/02 25/04 25/06	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] 	25/02 25/04	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06
19/22 19/24 21/00 21/01 21/015 21/02	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the 	25/02 25/04 25/06	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant 	25/02 25/04 25/06	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] • the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] • the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] • the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] • Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] 	25/02 25/04 25/06 25/08	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take)
19/22 19/24 21/00 21/01 21/015 21/02 21/06	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic 	25/02 25/04 25/06 25/08	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] • the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] • the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] • the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] • Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] • Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements 	25/02 25/04 25/06 25/08	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take)
19/22 19/24 21/00 21/01 21/015 21/02 21/06 21/07 21/08	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] 	25/02 25/04 25/06 25/08 25/10	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaintated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] Valves arrangements in drilling-fluid circulation 	25/02 25/04 25/06 25/08 25/10 3 25/12 25/14	 wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01] mounted on pivot transverse to core axis [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06 21/07 21/08	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] Valves arrangements in drilling-fluid circulation systems (valves in general F16K) [3, 2006.01] 	25/02 25/04 25/06 25/08 25/10 25/12 25/14 25/16	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01] mounted on pivot transverse to core axis [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06 21/07 21/08	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] Valves arrangements in drilling-fluid circulation systems (valves in general F16K) [3, 2006.01] using drilling pipes with plural fluid passages, e.g. 	25/02 25/04 25/06 25/08 25/10 3 25/12 25/14	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01] mounted on pivot transverse to core axis [3, 2006.01] for obtaining oriented cores [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06 21/07 21/08	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] Valves arrangements in drilling-fluid circulation systems (valves in general F16K) [3, 2006.01] using drilling pipes with plural fluid passages, e.g. closed circulation systems (pipes with plural fluid 	25/02 25/04 25/06 25/08 25/10 25/12 25/14 25/16	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01] mounted on pivot transverse to core axis [3, 2006.01]
19/22 19/24 21/00 21/01 21/015 21/02 21/06 21/07 21/08	 Combined feeding from rack and connecting, e.g. automatically [3, 2006.01] Handling reeled pipe or rod units, e.g. flexible drilling pipes [3, 2006.01] Guiding or centralising devices for drilling rods or pipes [7, 2006.01] Methods or apparatus for flushing boreholes, e.g. by use of exhaust air from motor (freeing objects stuck in boreholes by flushing E21B 31/03; well drilling compositions C09K 8/02) [1, 2, 7, 2006.01] Arrangements for handling drilling fluids or cuttings outside the borehole, e.g. mud boxes (arrangements for treating drilling fluids E21B 21/06) [7, 2006.01] Means engaging the bore entrance, e.g. hoods for collecting dust [7, 2006.01] Swivel joints in hose lines [1, 2006.01] Arrangements for treating drilling fluids outside the borehole (treating steps per se, see the relevant subclasses) [3, 2006.01] for treating dust-laden gaseous fluids [7, 2006.01] Controlling or monitoring pressure or flow of drilling fluid, e.g. automatic filling of boreholes, automatic control of bottom pressure (valve arrangements therefor E21B 21/10) [3, 2006.01] Valves arrangements in drilling-fluid circulation systems (valves in general F16K) [3, 2006.01] using drilling pipes with plural fluid passages, e.g. 	25/02 25/04 25/06 25/08 25/10 25/12 25/14 25/16	wells (by fluid pressure E21B 23/08; provision on well heads for introducing or removing cable-operated tools E21B 33/072, E21B 33/076) [6, 2006.01] Apparatus for obtaining or removing undisturbed cores, e.g. core barrels, core extractors (core bits E21B 10/02; using explosives or projectiles in boreholes E21B 49/04; side-wall sampling or coring E21B 49/06) [1, 2006.01] the core receiver being insertable into, or removable from, the borehole without withdrawing the drilling pipe (retrievable drill bits E21B 10/64) [3, 2006.01] the core receiver having a core forming cutting edge or element, e.g. punch type core barrels [3, 2006.01] the core receiver having a flexible liner or inflatable retaining means [3, 2006.01] Coating, freezing, consolidating cores (E21B 25/06 takes precedence); Recovering uncontaminated cores or cores at formation pressure [3, 2006.01] Formed core retaining or severing means (E21B 25/06, E21B 25/08 take precedence) [3, 2006.01] of the sliding wedge type [3, 2006.01] mounted on pivot transverse to core axis [3, 2006.01] for obtaining oriented cores [3, 2006.01]

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boreholes or wells, e.g. bailers for collecting mud or sand; Drill bits with means for collecting substances,

e.g. valve drill bits [1, 6, 2006.01]

27/02	 Dump bailers, i.e. containers for depositing substances, e.g. cement or acids [6, 2006.01] 	33/04 • • • Casing heads; Suspending casings or tubings in well heads (setting of casings in wells
27/04	 where the collecting or depositing means include helical conveying means [2006.01] 	E21B 43/10) [1, 2006.01] 33/043 • • • specially adapted for underwater well heads
		(E21B 33/047 takes
28/00	Vibration generating arrangements for boreholes or	precedence) [3, 2006.01]
	wells, e.g. for stimulating production (for drilling	33/047 • • • for plural tubing strings [3, 2006.01]
	E21B 7/24; for transmitting measuring-signals	33/05 • • • Cementing-heads, e.g. having provision for
	E21B 47/14; for geophysical measurements	introducing cementing plugs [1, 2006.01]
	G01V 1/02) [6, 2006.01]	33/06 • • • Blow-out preventers [1, 3, 2006.01]
20 /00	Cutton advantantantantantantantantantantantantanta	33/064 • • • specially adapted for underwater well heads
29/00	Cutting or destroying pipes, packers, plugs, or wire	(connectors therefor
	lines, located in boreholes or wells, e.g. cutting of damaged pipes, of windows (perforators E21B 43/11);	E21B 33/038) [3, 2006.01]
	Deforming of pipes in boreholes or wells;	33/068 • • • having provision for introducing objects or
	Reconditioning of well casings while in the	fluids into, or removing objects from, wells
	ground [1, 2006.01]	(cementing-heads E21B 33/05) [3, 2006.01]
29/02	by explosives or by thermal or chemical means	33/072 • • • for cable-operated tools (E21B 33/076 takes
23/02	(destroying objects in boreholes or wells by	precedence) [3, 2006.01]
	explosives E21B 31/16) [1, 2006.01]	33/076 • • • specially adapted for underwater
29/04	• Cutting of wire lines or the like (E21B 29/02 takes	installations [3, 2006.01]
23/04	precedence) [3, 2006.01]	33/08 • • Wipers; Oil savers [1, 2006.01]
29/06	Cutting windows, e.g. directional window cutters for	33/10 • in the borehole [1, 2006.01]
29/00	whipstock operations (E21B 29/08 takes precedence;	
	whipstocks E21B 7/08) [3, 2006.01]	33/12 • Packers; Plugs (used for cementing E21B 33/134,
20 /00		E21B 33/16) [1, 2006.01]
29/08	 Cutting or deforming pipes to control fluid flow (blow-out preventers E21B 33/06) [3, 2006.01] 	33/122 • • • Multiple-string packers [1, 2006.01]
20/10	· · · · · · · · · · · · · · · · · · ·	33/124 • • • Units with longitudinally-spaced plugs for
29/10	• Reconditioning of well casings, e.g.	isolating the intermediate space [1, 2006.01]
20 /12	straightening [3, 2006.01]	33/126 • • • with fluid-pressure-operated elastic cup or skirt
29/12	• specially adapted for underwater installations	(E21B 33/122, E21B 33/124 take
	(E21B 29/08 takes precedence) [3, 2006.01]	precedence) [1, 2006.01]
31/00	Fishing for or freeing objects in boreholes or wells	33/127 • • • with inflatable sleeve (E21B 33/122,
	(provisions on well heads for introducing or removing	E21B 33/124 take precedence) [1, 2006.01]
	objects E21B 33/068; locating or determining the	33/128 • • • with a member expanded radially by axial
	position of objects in boreholes or wells	pressure (E21B 33/122, E21B 33/124 take
	E21B 47/09) [1, 2006.01]	precedence) [1, 2006.01]
31/03	 Freeing by flushing [3, 2006.01] 	33/129 • • • with mechanical slips for hooking into the
31/06	 using magnetic means [1, 3, 2006.01] 	casing (E21B 33/122, E21B 33/124 take precedence) [1, 2006.01]
31/08	 using junk baskets or the like [1, 3, 2006.01] 	33/1295 • • • actuated by fluid pressure [6, 2006.01]
31/107	 using impact means for releasing stuck parts, e.g. jars 	33/13 • Methods or devices for cementing, for plugging
	(telescoping joints E21B 17/07) [3, 2006.01]	holes, crevices, or the like (dump bailers
31/113	 hydraulically operated [3, 2006.01] 	E21B 27/02; chemical compositions therefor
31/12	• Grappling tools, e.g. tongs or grabs [1, 2006.01]	C09K 8/00) [1, 2006.01]
31/14	 with means deflecting the direction of the tool, e.g. 	33/134 • • • Bridging plugs [1, 2006.01]
	by use of knuckle joints (apparatus for deflecting	33/136 • • • Baskets, e.g. of umbrella type [1, 2006.01]
	the boring E21B 7/08) [3, 2006.01]	33/138 • • • Plastering the borehole wall; Injecting into the
31/16	 combined with cutting or destroying means 	formation [1, 2006.01]
	(cutting or destroying means per se	33/14 • • • for cementing casings into
	E21B 29/00) [3, 2006.01]	boreholes [1, 2006.01]
31/18	• • gripping externally, e.g. overshot [3, 2006.01]	33/16 • • • using plugs for isolating cement charge;
31/20	• • gripping internally, e.g. fishing spears [3, 2006.01]	Plugs therefor [1, 2006.01]
22/22		, , , , , , , , , , , , , , , , , , ,
33/00	Sealing or packing boreholes or wells [1, 2006.01]	34/00 Valve arrangements for boreholes or wells (in drilling
33/02	• Surface sealing or packing [1, 2006.01]	fluid circulation systems E21B 21/10; blow-out
33/03	• • Well heads; Setting-up thereof (valve	preventers E21B 33/06; oil flow regulating apparatus
22/025	arrangements therefor E21B 34/02) [1, 2006.01]	E21B 43/12; valves in general F16K) [3, 2006.01]
33/035	• • • specially adapted for underwater installations	34/02 • in well heads [3, 2006.01]
	(E21B 33/043, E21B 33/064, E21B 33/076 take	34/04 • • in underwater well heads [3, 2006.01]
22 /A2 7	precedence) [1, 3, 2006.01]	34/06 • in wells [3, 2006.01]
33/037	• • • Protective housings therefor [3, 2006.01]	34/08 • responsive to flow or pressure of the fluid
33/038	• • • Connectors used on well heads, e.g. for	obtained (E21B 34/10 takes
	connecting a production flow line to an	precedence) [3, 2006.01]
	(connecting a production flow line to an underwater well head	• • operated by control fluid supplied from outside the
	E21B 43/013) [3, 2006.01]	borehole (control means being outside the
	222 .0,010/ [0, 200001]	borehole E21B 34/16) [3, 2006.01]
		34/12 • • operated by movement of casings or
		tubings [3, 2006.01]

E21B		
34/14 34/16	 operated by movement of tools, e.g. sleeve valves operated by pistons or wire line tools [3, 2006.01] Control means therefor being outside the 	• • Production satellite stations, i.e. underwater installations comprising a plurality of satellite well heads connected to a central station (underwater
5.7.10	borehole [3, 2006.01]	separating arrangements E21B 43/36) [3, 2006.01]
35/00	Methods or apparatus for preventing or extinguishing fires (cutting or deforming pipes to	• Subsoil filtering (E21B 43/11 takes precedence; chemical compositions for consolidating loose sand or the like around wells C09K 8/56) [1, 2006.01]
	control fluid flow E21B 29/08; controlling flow of fluid to or in wells E21B 43/12; fire fighting in general A62C, A62D) [1, 2006.01]	 43/04 • Gravelling of wells [1, 2006.01] 43/08 • Screens or liners [1, 2006.01] 43/10 • Setting of casings, screens or liners in wells
36/00	Heating, cooling, or insulating arrangements for boreholes or wells, e.g. for use in permafrost zones (drilling by use of heat E21B 7/14; secondary recovery methods using heat E21B 43/24) [3, 2006.01]	(driving or forcing casings into boreholes, simultaneously drilling and casing boreholes E21B 7/20; setting of tools, packers or the like E21B 23/00; suspending casings in well heads
36/02	 using burners [3, 2006.01] 	E21B 33/04) [1, 2006.01] 43/11 • Perforators; Permeators [1, 2006.01]
36/04	• using electrical heaters [3, 2006.01]	43/112 • • Perforators with extendable perforating members,
37/00	Methods or apparatus for cleaning boreholes or wells (E21B 21/00 takes precedence; cleaning pipes in general B08B 9/02) [1, 2006.01]	e.g. actuated by fluid means [1, 2006.01] 43/114 • Perforators using direct fluid action, e.g. abrasive jets [1, 2006.01]
37/02	• Scrapers specially adapted therefor [1, 2006.01]	43/116 • • Gun or shaped-charge perforators [1, 2006.01]
37/04	operated by fluid pressure, e.g. free-piston scrapers (operating other tools by fluid pressure)	43/117 • • • Shaped-charge perforators (E21B 43/118 takes precedence) [1, 2006.01]
37/06	 E21B 23/08) [3, 2006.01] using chemical means for preventing or limiting the deposition of paraffins or like substances (chemical 	43/118 • • • characterised by lowering in vertical position and subsequent tilting to operating position [1, 2006.01]
	compositions therefor C09K 8/52) [3, 2006.01]	43/1185 • • • Ignition systems [3, 2006.01]
37/08	• cleaning <u>in situ</u> of down-hole filters, screens, or gravel packs (E21B 37/06 takes	43/119 • • Details, e.g. for locating perforating place or direction [1, 2006.01]
37/10	precedence) [3, 2006.01] • Well swabs [3, 2006.01]	• Methods or apparatus for controlling the flow of the obtained fluid to or in wells (E21B 43/25 takes
40/00	Tubing catchers, automatically arresting the fall of	precedence; valve arrangements E21B 34/00) [1, 2006.01]
	oil-well tubing [1, 2006.01]	43/14 • Obtaining from a multiple-zone well [1, 2006.01]
41/00	Equipment or details not covered by groups E21B 15/00-E21B 40/00 [1, 2006.01]	• Enhanced recovery methods for obtaining hydrocarbons (fracturing E21B 43/26; obtaining slurry E21B 43/29; reclamation of contaminated soil
41/02	 in situ inhibition of corrosion in boreholes or wells (dump bailers E21B 27/02; chemical compositions therefor C09K 8/54; inhibiting corrosion in general C23F) [3, 6, 2006.01] 	 in situ B09C) [1, 2006.01] 43/17 Interconnecting two or more wells by fracturing or otherwise attacking the formation (E21B 43/247
41/04	 Manipulators for underwater operations, e.g. 	takes precedence) [3, 2006.01]
11701	temporarily connected to well heads (manipulators in general B25J) [3, 2006.01]	 43/18 • Repressuring or vacuum methods [1, 2006.01] 43/20 • Displacing by water [1, 2006.01]
41/06	 Work chambers for underwater operations, e.g. temporarily connected to well heads (in general B63C 11/00) [3, 2006.01] 	 43/22 Use of chemicals or bacterial activity (E21B 43/27 takes precedence; chemical or bacterial compositions therefor C09K 8/58; chemical features in extracting oils from oil sands or shales
41/08	 Underwater guide bases, e.g. drilling templates; Levelling thereof [7, 2006.01] 	C10G) [1, 2006.01] 43/24 • using heat, e.g. steam injection (heating, cooling
41/10	 Guide posts, e.g. releasable; Attaching guide lines to underwater guide bases [7, 2006.01] 	or insulating wells E21B 36/00) [1, 2006.01] 43/241 • • combined with solution mining of non-
Ohtainin	g fluids from wells [3]	hydrocarbon minerals, e.g. solvent pyrolysis of oil shale [5, 2006.01]
_ Cummi	3	43/243 • • • Combustion <u>in situ</u> [3, 2006.01]
43/00	Methods or apparatus for obtaining oil, gas, water, soluble or meltable materials or a slurry of minerals	43/247 • • • in association with fracturing processes [3, 2006.01]
	from wells (applicable only to water E03B; obtaining	43/248 • • • • using explosives [5, 2006.01]
	oil-bearing deposits or soluble or meltable materials by mining techniques E21C 41/00; pumps	• Methods for stimulating production (dump bailers E21B 27/02; vibration generating arrangements

- mining techniques E21C 41/00; pumps F04) **[1, 2006.01]**
- 43/01 • specially adapted for obtaining from underwater installations (underwater well heads E21B 33/035) [1, 2006.01]
- 43/013 • Connecting a production flow line to an underwater well head **[3, 2006.01]**

• • • by use of eroding chemicals, e.g. acids [1, 2006.01]

43/267 • • reinforcing fractures by propping [3, 2006.01]

C09K 8/60) **[1, 2006.01]**

43/263 • • • using explosives **[3, 2006.01]**

43/26

43/27

 $E21B\ 28/00; chemical\ compositions\ therefor$

• • by forming crevices or fractures [1, 2006.01]

43/28	 Dissolving minerals other than hydrocarbons, e.g. by
	an alkaline or acid leaching agent (E21B 43/241
	takes precedence) [1, 5, 2006.01]

- 43/285 Melting minerals, e.g. sulfur (E21B 43/24 takes precedence; heating, cooling or insulating arrangements for wells E21B 36/00) [5, 2006.01]
- 43/29 Obtaining a slurry of minerals, e.g. by using nozzles [5, 2006.01]
- 43/295 Gasification of minerals, e.g. for producing mixtures of combustible gases (E21B 43/243 takes precedence) [5, 2006.01]
- 43/30 Specific pattern of wells, e.g. optimizing the spacing of wells (production satellite stations E21B 43/017) [3, 2006.01]
- Preventing gas- or water-coning phenomena, i.e. the formation of a conical column of gas or water around wells [3, 2006.01]
- Arrangements for separating materials produced by the well (separating apparatus <u>per se</u>, <u>see</u> the relevant subclasses) [3, 2006.01]
- 43/36 • Underwater separating arrangements (E21B 43/38 takes precedence) [3, 2006.01]
- 43/38 • in the well **[3, 2006.01]**
- 43/40 • Separation associated with re-injection of separated materials [3, 2006.01]

Automatic control; Surveying or testing [3]

44/00 Automatic control systems specially adapted for drilling operations, i.e. self-operating systems which function to carry out or modify a drilling operation without intervention of a human operator, e.g. computer-controlled drilling systems (for non-automatic drilling control, see the operation controlled; automatic feeding from rack and connecting of drilling pipes E21B 19/20; controlling pressure or flow of drilling fluid E21B 21/08); Systems specially adapted for monitoring a plurality of drilling variables or conditions (means for transmitting measuring-signals from the well to the surface E21B 47/12) [3, 2006.01]

- 44/02 Automatic control of the tool feed (E21B 44/10 takes precedence) [7, 2006.01]
- • in response to the torque of the drive [7, 2006.01]
- • in response to the flow or pressure of the motive fluid of the drive [7, 2006.01]
- 44/08

 in response to the amplitude of the movement of the percussion tool, e.g. jump or recoil [7, 2006.01]
- Arrangements for automatic stopping when the tool is lifted from the working face [7, 2006.01]

Surveying or testing

- 45/00 Measuring the drilling time or rate of penetration [1, 2006.01]
- **47/00 Survey of boreholes or wells** (monitoring pressure or flow of drilling fluid E21B 21/08) **[1, 2006.01, 2012.01]**
- 47/001 for underwater installations [2012.01]
- 47/002 by visual inspection **[2012.01]**
- 47/003 Determining well or borehole volumes (determining depth E21B 47/04; diameter E21B 47/08) [2012.01]
- 47/005 Monitoring or checking of cementation quality or level [2012.01]

- 47/007 Measuring stresses in a pipe string or casing (for locating blocked portions of pipes
 E21B 47/09) [2012.01]
- 47/008 Monitoring of down-hole pump systems, e.g. for the detection of "pumped-off" conditions [2012.01]
- 47/009 • Monitoring of walking-beam pump systems [2012.01]
- 47/01 Devices for supporting measuring instruments on drill bits, pipes, rods or wirelines; Protecting measuring instruments in boreholes against heat, shock, pressure or the like [6, 2006.01, 2012.01]
- 47/013 • Devices specially adapted for supporting measuring instruments on drill bits [2012.01]
- 47/017 • Protecting measuring instruments [2012.01]
- 47/02 Determining slope or direction **[1, 2006.01]**
- 47/022 • of the borehole, e.g. using geomagnetism **[1, 2006.01, 2012.01]**
- 47/0224 • using seismic or acoustic means **[2012.01]**
- 47/0228 • using electromagnetic energy or detectors therefor [2012.01]
- 47/0232 • at least one of the energy sources or one of the detectors being located on or above the ground surface [2012.01]
- 47/0236 • using a pendulum **[2012.01]**
- 47/024 • of devices in the borehole (E21B 47/022 takes precedence) **[1, 2006.01]**
- 47/026 • of penetrated ground layers [1, 2006.01]
- 47/04 Measuring depth or liquid level [1, 2006.01, 2012.01]
- 47/047 • Liquid level (E21B 47/053 takes precedence) [2012.01]
- 47/053 using radioactive markers **[2012.01]**
- 47/06 Measuring temperature or pressure [1, 2006.01, 2012.01]
- 47/07 • Temperature [2012.01]
- 47/08 Measuring diameters or related dimensions at the borehole [1, 2006.01, 2012.01]
- 47/085 using radiant means, e.g. acoustic, radioactive or electromagnetic [2012.01]
- 47/09 Locating or determining the position of objects in boreholes or wells; Identifying the free or blocked portions of pipes [3, 2006.01, 2012.01]
- 47/092 • by detecting magnetic anomalies **[2012.01]**
- 47/095 • by detecting acoustic anomalies, e.g. using mudpressure pulses [2012.01]
- 47/098 using impression packers, e.g. to detect recesses or perforations **[2012.01]**
- 47/10 Locating fluid leaks, intrusions or movements [1, 2006.01, 2012.01]
- 47/103 • using thermal measurements **[2012.01]**
- 47/107 • using acoustic means **[2012.01]**
- 47/11 using tracers; using radioactivity [2012.01]
- 47/113 • using electrical indications; using light radiation [2012.01]
- 47/117 • Detecting leaks, e.g. from tubing, by pressure testing **[2012.01]**
- 47/12 Means for transmitting measuring-signals or control signals from the well to the surface, or from the surface to the well, e.g. for logging while drilling [1, 2006.01, 2012.01]
- 47/125 using earth as an electrical conductor (E21B 47/13 takes precedence) [2012.01]
- 47/13 • by electromagnetic energy, e.g. of radio frequency range [2012.01]
- 47/135 • using light waves, e.g. infrared or ultraviolet waves [2012.01]
- 47/14 • using acoustic waves **[6, 2006.01]**

47/16 47/18 47/20	 through the drill string or casing [6, 2006.01] through the well fluid [6, 2006.01, 2012.01] by modulation of mud waves, e.g. by continuous modulation [2012.01] 	49/00	Testing the nature of borehole walls; Formation testing; Methods or apparatus for obtaining samples of soil or well fluids, specially adapted to earth drilling or wells (sampling in general G01N 1/00) [1, 2006.01]
47/24	7/22 • • • • by negative mud pulses using a pressure relief valve between drill pipe and annulus [2012.01] 7/24 • • • • by positive mud pulses using a flow	49/02	 by mechanically taking samples of the soil (apparatu for obtaining undisturbed cores E21B 25/00; investigation of foundation soil <u>in situ</u>
47/26	restricting valve within the drill pipe [2012.01] Storing data down-hole, e.g. in a memory or on a	49/04	 E02D 1/00) [1, 2006.01] using explosives in boreholes; using projectiles penetrating the wall [1, 3, 2006.01]
record carrier [2012.01]	49/06	 using side-wall drilling tools or scrapers [1, 2006.01] 	
		49/08	• Obtaining fluid samples or testing fluids, in boreholes or wells [3, 2006.01]
		49/10	 using side-wall fluid samplers or testers [3, 2006.01]

E21C MINING OR QUARRYING

Subclass index

CUTTING; SLITTING; DISLODGING	
General structure of machines	25/00, 27/00
Details	29/00, 31/00, 35/00
Other devices	33/00, 37/00, 39/00
METHODS OF MINING OR QUARRYING; OPEN-PIT MINING	41/00, 45/00, 47/00, 49/00
OBTAINING MINERALS FROM UNDERWATER	50/00
WINNING MATERIALS FROM EXTRATERRESTRIAL SOURCES	51/00

WINNIN	G MATERIALS FROM EXTRATERRESTRIAL SOURCES	•••••	51/00
			
Cutting;	Slitting: Dislodging	25/36	• • • Couplings for links [1, 2006.01]
25/00	Cutting machines, i.e. for making slits approximately	25/40	 • having links with integrally formed picks [1, 2006.01]
	parallel or perpendicular to the seam (dislodging machines with slitting means E21C 27/02, E21C 27/10, E21C 27/18) [1, 2006.01]	25/50	 with equipment for cleaning the slit (associated with rotary-rod or rotary-drum machines E21C 25/14) [1, 2006.01]
25/02	 Machines slitting solely by one or more percussive tools moved through the seam [1, 2006.01] 	25/52	• Machines incorporating two or more of the slitting means according to groups E21C 25/02, E21C 25/06,
25/04	• • Cutting crowns or other tools (percussion drill bits E21B 10/36) [1, 2006.01]		E21C 25/16, E21C 25/20 and E21C 25/22 [1, 2006.01]
25/06	 Machines slitting solely by one or more cutting rods or cutting drums which rotate, move through the seam, and may or may not reciprocate [1, 2006.01] 	25/54	Slitting by unguided cutter cables or cutter chains or by unguided tools drawn along the working face by cables or the like (dislodging by planing means
25/08 25/10	 • Mountings for the rods or drums [1, 2006.01] • Rods; Drums [1, 6, 2006.01]		E21C 27/32; propulsion by haulage cables E21C 29/14) [1, 2006.01]
25/14	 with equipment for cleaning the slit (associated with cutter chain machines E21C 25/50) [1, 2006.01] 	25/56	• Slitting by cutter cables or cutter chains or by tools drawn along the working face by cables or the like, in each case guided parallel to the face, e.g. by a
25/16	 Machines slitting solely by one or more rotating saws, cutting discs, or wheels [1, 2006.01] 		conveyor or by a guide parallel to a conveyor (pressing the conveyor equipped with tools toward the working face E21C 35/14) [1, 2006.01]
25/18 25/20	 • Saws; Discs; Wheels [1, 2006.01] • Machines slitting solely by one or more reciprocating sawing implements or reciprocating cutter chains; 	25/58	 Machines slitting by drilling hole on hole [1, 2006.01]
25/22	 Shaker conveyors with cutting means [1, 2006.01] Machines slitting solely by one or more cutter chains moving unidirectionally along jibs [1, 2006.01] 	25/60	• Slitting by jets of water or other liquid (picks with arrangement of fluid-spraying nozzles E21C 35/187; distribution of spraying fluids in rotating cutter-heads
25/24	• • with flat jibs only [1, 2006.01]	25/62	E21C 35/23) [1, 6, 2006.01] • Machines for making slits approximately
25/26	• • with curved jibs only [1, 2006.01]	25, 02	perpendicular to the seams either level with, or above
25/28 25/30	Chains or chain guides [1, 6, 2006.01]Chain guides [1, 2006.01]		or below the level of, the machine [1, 2006.01]
25/30	• • • specially adapted for curved	25/64	Slitting machines guided solely by hand and either corried by hand or mounted on supports (hand hold to be a support of the solely by hand and either corried by hand or mounted on supports (hand hold to be a support of the solely by hand and either corried by hand or mounted on supports (hand hold to be a support of the solely by hand and either corried by hand and either correct by hand and either corried by hand and either correct by hand and
0, 0	jibs [1, 2006.01]		carried by hand or mounted on supports (hand-held power-operated tools E21C 37/22) [1, 2006.01]
25/34	• • • Chains [1, 2006.01]		• • •

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25/66	Machines for making slits with additional	29/04	• by cable or chains [1, 2006.01]
25/68	arrangements for drilling [1, 2006.01]Machines for making slits combined with equipment	29/06	• anchored at one or both ends to the mine working face [1, 2006.01]
	for removing, e.g. by loading, material won by other means (slitting machines combined with planing	29/08	• • • Anchoring arrangements (for anchoring of conveyors only E21F 13/00) [1, 2006.01]
	means E21C 27/18; removing chippings E21C 35/20) [1, 2006.01]	29/10	• • • Cable or chain co-operating with a winch or the
27/00	•	29/12	like on the machine [1, 2006.01]Machines propelled by thrust or pull against a
	Machines which completely free the mineral from the seam [1, 2006.01]		part alternately anchored to, and released from, a cable or chain [1, 2006.01]
27/01	 specially adapted for removing overhanging coal [1, 2006.01] 	29/14	 by haulage cable or chain pulling the machine along the working face [1, 2006.01]
27/02	 solely by slitting (rods, drums, for same E21C 25/10; saws, discs, wheels E21C 25/18; chains, chain 	29/16	• • Winches or other means for pulling cable or chain (winches in general B66D) [1, 2006.01]
27/04	guides, for same E21C 25/28) [1, 2006.01] • by a single chain guided on a frame with or	29/18	• • • Coupling and uncoupling machine to cable or
27/06	without auxiliary slitting means [1, 2006.01] • • with a slewing frame [1, 2006.01]	29/20	chain [1, 2006.01]with safety devices operating in the event of
27/08	• • with additional means for cutting the mineral into	29/22	breakage of the cable or chain [1, 2006.01] • by wheels, endless tracks, or the like [1, 2006.01]
27/10	blocks [1, 2006.01] • by both slitting and breaking-down [1, 2006.01]	29/24	Trucks carrying the machine while
27/12	• • breaking-down effected by acting on the vertical	29/26	working [1, 2006.01] • • with means for adjustably positioning the
	face of the mineral, e.g. by percussive tools [1, 2006.01]	29/28	machine on the truck [1, 2006.01] • • • adjusting the height of the whole
27/14	 breaking-down effected by force or pressure applied to side of slit, e.g. by wedges (breaking- 	23/20	machine [1, 2006.01]
	down by means inserted in boreholes E21C 37/00) [1, 2006.01]	31/00	Driving means incorporated in machines for slitting
27/16	 • with means for both slitting and breaking- 		or completely freeing the mineral from the seam [1, 2006.01]
27/18	down [1, 2006.01] • by both slitting and planing [1, 2006.01]	31/02	• for cutting or breaking-down devices [1, 2006.01]
27/20	 Mineral freed by means not involving 	31/04	 imparting both a rotary and reciprocating motion [1, 2006.01]
27/22	slitting [1, 2006.01] • by rotary drills with breaking-down means, e.g.	31/06	• • actuated by an endless cable or chain [1, 2006.01]
	wedge-shaped drills [1, 2006.01]	31/08 31/10	 for adjusting parts of the machines [1, 2006.01] for slewing parts of the machines [1, 2006.01]
27/24	 by milling means acting on the full working face [1, 2006.01] 	31/12	• Component parts [1, 2006.01]
27/26	 by closely adjacent cutter chains acting on the full working face [1, 2006.01] 	33/00	Trucks or other devices for transporting machines for slitting or completely freeing the mineral from
27/28	 by percussive drills with breaking-down means, e.g. wedge-shaped tools [1, 2006.01] 	33/02	the seam [1, 2006.01]with equipment for loading or unloading the machine
27/30	 by jaws, buckets, or scoops that scoop-out the mineral [1, 2006.01] 	337 02	on to, or from, the truck [1, 2006.01]
27/32	by adjustable or non-adjustable planing means with or without loading arrangements (by	35/00	Details of, or accessories for, machines for slitting or completely freeing the mineral from the seam, not
	percussed planing means E21C 27/46) [1, 2006.01]		provided for in groups E21C 25/00-E21C 33/00, E21C 37/00 or E21C 39/00 [1, 2006.01]
27/34	• • • Machine propelled along the working face by	35/02	• Locking equipment for slewable parts [1, 2006.01]
27/35	cable or chain [1, 2006.01] • • • Ram-ploughs [1, 2006.01]	35/04	• Safety devices (operating in the event of breakage of a haulage cable or chain E21C 29/20) [1, 2006.01]
27/36	• • • Machine self-propelled along the working face [1, 2006.01]	35/06	• Equipment for positioning the whole machine in relation to its sub-structure [1, 2006.01]
27/38	• • • Machine stationary while planing in an	35/08	• Guiding the machine [1, 2006.01]
27/40	arc [1, 2006.01]• Machine and its planing tool making alternative	35/10	 by feelers contacting the working face [1, 2006.01]
	step-wise movements along the working face [1, 2006.01]	35/12 35/14	 along a conveyor for the cut material [1, 2006.01] Equipment for pressing the conveyor towards
27/42	• • combined with scraper or collector box [1, 2006.01]		the working face [1, 2006.01] • by making use of the timbering, filling, or other
27/44	• • • Planing knives (mining picks E21C 35/18) [1, 2006.01]	35/16	supports [1, 2006.01]
27/46	• • by percussed planing means [1, 2006.01]	35/18	 Mining picks; Holders therefor (planing knives E21C 27/44) [1, 6, 2006.01]
29/00	Propulsion of machines for slitting or completely	35/183	 with inserts or layers of wear-resisting material [6, 2006.01]
29/02	freeing the mineral from the seam [1, 2006.01]by means on the machine exerting a thrust against	35/187	 with arrangement of fluid-spraying nozzles
23702	fixed supports [1, 2006.01]		(supply of fluid to the nozzles E21C 35/22) [6, 2006.01]

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35/19 35/193	 • Means for fixing picks or holders [6, 2006.01] • • using bolts as main fixing 	Methods therefor	of mining or quarrying; Open-pit mining; Layouts
35/197	 elements [6, 2006.01] using sleeves, rings or the like, as main fixing elements [6, 2006.01] 	41/00	Methods of underground or surface mining (E21C 45/00 takes precedence); Layouts therefor (for
35/20	 General features of equipment for removal of chippings, e.g. for loading on conveyor [1, 2006.01] 	41/16	 peat E21C 49/00) [1, 5, 2006.01] Methods of underground mining (winning machines therefor E21C 25/00-E21C 39/00); Layouts
35/22	 Equipment for preventing the formation of, or for removal of, dust (picks with arrangement of fluid- spraying nozzles E21C 35/187; methods or apparatus 	41/18	therefor [5, 2006.01] • for brown or hard coal [5, 2006.01]
	for flushing boreholes E21B 21/00) [1, 2006.01]	41/20	 for rock salt or potash salt [5, 2006.01]
35/23	• • Distribution of spraying-fluids in rotating cutter-	41/22	• • for ores, e.g. mining placers [5, 2006.01]
25 /2 /	heads [6, 2006.01]	41/24	• • for oil-bearing deposits [5, 2006.01]
35/24	 Remote control specially adapted for machines for slitting or completely freeing the mineral (control in general G05) [1, 2006.01] 	41/26	 Methods of surface mining (machines for obtaining, or the removal of, materials in open-pit mines E21C 47/00); Layouts therefor [5, 2006.01]
		41/28	 for brown or hard coal [5, 2006.01]
37/00	Other methods or devices for dislodging with or	41/30	• • for ores, e.g. mining placers [5, 2006.01]
37/02	without loading (breaking-down by means inserted in slits E21C 27/14) [1, 2006.01]by wedges [1, 2006.01]	41/32	Reclamation of surface-mined areas (machines or methods for treating or working soil for agricultural AND TRUES AND TO SOLUTION AND TO S
37/04	 by wedges [1] 2000.01] by devices with parts pressed mechanically against 		purposes A01B 77/00, A01B 79/00; machines for back-filling E02F 5/22) [5, 2006.01]
37,0.	the wall of a borehole [1, 2006.01]		buck-ining E021 3/22) [3, 2000.01]
37/06	 by making use of hydraulic or pneumatic pressure in a borehole [1, 2006.01] 	45/00	Methods of hydraulic mining; Hydraulic monitors (E21C 25/60 takes precedence) [1, 5, 2006.01]
37/08	• • Devices with pistons, plungers, or the like pressed	45/02	 Means for generating pulsating fluid jets [5, 2006.01]
	locally against the wall of the	45/04	• • by use of highly pressurised liquid [5, 2006.01]
37/10	borehole [1, 2006.01]Devices with expanding elastic	45/06	• • by use of compressed gases [5, 2006.01]
37/10	casings [1, 2006.01] • by injecting into the borehole a liquid, either	45/08	 Automatic or remote control of hydraulic monitors [5, 2006.01]
3//12	initially at high pressure or subsequently subjected to high pressure, e.g. by pulses, by explosive cartridges acting on the liquid (slitting by jets of	47/00	Machines for obtaining, or the removal of, materials in open-pit mines (obtaining peat E21C 49/00) [1, 2006.01]
25/44	water E21C 25/60; blasting by explosives F42D) [1, 2006.01]	47/02	• for coal, brown coal, or the like (dredgers or soil-shifting machines in general E02F) [1, 3, 2006.01]
37/14	by compressed air; by gas blast; by gasifying liquids [1, 2006.01]	47/04	Conveyor bridges used in co-operation with the winning apparatus [1, 3, 2006.01]
37/16	 by fire-setting or by similar methods based on a heat effect (drilling by use of heat E21B 7/14) [1, 2006.01] 	47/06	 Cableway conveyors used in co-operation with the winning apparatus (underground hauling E21F 13/00) [1, 2006.01]
37/18	• by electricity [1, 2006.01]	47/08	Devices for cutting-out partings, e.g. layers of
37/20	• by ultrasonics [1, 2006.01]		sand between seams of coal [1, 2006.01]
37/22	 Hand tools or hand-held power-operated tools 	47/10	• for quarrying stone, sand, gravel, or clay [1, 2006.01]
	specially adapted for dislodging minerals (slitting machines guided solely by hand E21C 25/64) [1, 2006.01]	49/00	Obtaining peat; Machines therefor (treating peat C10F) [1, 2006.01]
37/24	Pick hammers (pneumatic hammers in general	49/02	• by excavating [1, 2006.01]
	B25D; percussion drilling E21B 1/00) [1, 2006.01]	49/04	• by digging in the form of peat sods [1, 2006.01]
37/26	 Chisels or other cutting tools not mentioned before [1, 2006.01] 	50/00	Obtaining minerals from underwater, not otherwise provided for (suction dredgers or component parts thereof E02F 3/88; equipment for conveying or
39/00	Devices for testing <u>in situ</u> the hardness or other properties of minerals, e.g. for giving information as		separating excavated material E02F 7/00; dippers G01N 1/12) [5, 2006.01]
	to the selection of suitable mining tools [1, 2006.01]	50/02	 dependent on the ship movements (vessels or floating structures adapted for special purposes B63B 35/00) [5, 2006.01]
		51/00	Apparatus for, or methods of, winning materials from extraterrestrial sources (cosmonautics B64G) [2, 2006.01]

E21D SHAFTS; TUNNELS; GALLERIES; LARGE UNDERGROUND CHAMBERS (soil-conditioning or soil-stabilising materials C09K 17/00; cutting machines for mining or quarrying E21C; safety devices, transport, rescue, ventilation or drainage E21F) [2, 6]

Note(s) [6]

- This subclass <u>covers</u> methods or apparatus for making or lining tunnels, galleries or large underground chambers, using underground mining methods only, i.e. not involving disturbance of the ground surface.
- 2. This subclass <u>does not cover</u> underground spaces made by foundation engineering, i.e. involving disturbance of the ground surface, which are covered by subclass E02D.

Subclass index

MAKING SHAFTS; LININGS THEREFOR	
MAKING TUNNELS OR GALLERIES; LININGS THEREFOR	9/00, 11/00
MAKING UNDERGROUND CHAMBERS; LININGS THEREFOR	13/00, 11/00
WORKING-FACE SUPPORTS OR COVERS	
SUPPORTS FOR STEP-BY-STEP MOVEMENT	23/00
SETTING ANCHORING BOLTS	20/00

Shafts

- 1/00 Sinking shafts [1, 2006.01]
- 1/02 by hand [1, 2006.01]
- 1/03 mechanically (E21D 1/08 takes precedence) [1, 2006.01]
- 1/04 • with grabs [1, 2006.01]
- 1/06 with shaft-boring cutters (drilling machines E21B) [1, 2006.01]
- 1/08 while moving the lining downwards [1, 2006.01]
- 1/10 Preparation of the ground **[1, 2006.01]**
- 1/12 • by freezing **[1, 2006.01]**
- 1/14 • Freezing apparatus [1, 2006.01]
- 1/16 • by petrification (grouting anchoring-bolts E21D 20/02) **[1, 2006.01]**
- 3/00 Raising shafts, i.e. working upwards from the bottom [1, 2006.01]
- **5/00 Lining shafts; Linings therefor** (E21D 11/00 takes precedence) **[1, 3, 2006.01]**
- using prefabricated lining lowered into a hole filled with liquid or viscous mass [1, 2006.01]
- 5/012 Use of fluid-tight or anti-friction material on outside of, or between, lining layers [1, 2006.01]
- 5/016 Bearer curbs [1, 2006.01]
- 5/02 with wood (E21D 5/01, E21D 5/012, E21D 5/016 take precedence) [1, 2006.01]
- with brick, concrete, stone, or similar building materials (E21D 5/01, E21D 5/012, E21D 5/016 take precedence) [1, 2006.01]
- 5/06 with iron or steel (E21D 5/01, E21D 5/012, E21D 5/016 take precedence) [1, 2006.01]
- 5/08 • in the form of profiled parts **[1, 2006.01]**
- 5/10 • in the form of tubbing [1, 2006.01]
- 5/11 with combinations of different materials, e.g. wood, metal, concrete (E21D 5/01, E21D 5/012, E21D 5/016 take precedence) [1, 2006.01]
- Accessories for making shaft linings, e.g. suspended cradles, shutterings [1, 2006.01]
- 7/00 Shaft equipment, e.g. timbering within the shaft [1, 2006.01]

- 7/02 Arrangement of guides for cages in shafts; Connection of guides for cages to shaft walls (guideways or guides for elevators B66B 7/02) [1, 2006.01]
- 8/00 Shafts not provided for in groups E21D 1/00-E21D 7/00 [2006.01]

Tunnels; Galleries; Large underground chambers; Linings therefor [3, 6]

- 9/00 Tunnels or galleries, with or without linings;
 Methods or apparatus for making thereof (linings per se E21D 11/00; galleries protecting against falling rocks or avalanches E01F 7/04); Layout of tunnels or galleries [1, 3, 2006.01]
- Methods or apparatus for enlarging or restoring the cross-section of tunnels, e.g. by restoring the floor to its original level [7, 2006.01]
- 9/02 Driving inclined tunnels or galleries [1, 3, 2006.01]
- 9/04 Driving tunnels or galleries through loose materials;
 Apparatus therefor not otherwise provided for [1, 2006.01]
- 9/06 Making by using a driving shield **[2, 2006.01]**
- 9/08 • with additional boring or cutting means [2, 2006.01]
- 9/087 • with a rotary drilling-head cutting simultaneously the whole cross-section, i.e. full-face machines [7, 2006.01]
- 9/093 • Control of the driving shield **[7, 2006.01]**
- 9/10 Making by using boring or cutting machines (E21D 9/08 takes precedence; similar machines for mining E21C 27/20; mining picks E21C 35/18) [3, 2006.01]
- 9/11 • with a rotary drilling-head cutting simultaneously the whole cross-section, i.e. full-face machines [7, 2006.01]
- 9/12 Devices for removing or hauling away excavated material or spoil; Working or loading platforms (underground transport E21F 13/00) [2, 2006.01]
- 9/13 using hydraulic or pneumatic conveying means [7, 2006.01]

9/14	 Layout of tunnels or galleries; Constructional features of tunnels or galleries, not otherwise 	15/04	•	•	with wooden prop parts joined by double conical
	provided for, e.g. portals, day-light attenuation at	15/06			connectors [1, 2006.01] with parts joined by a lock, with or without slight
	tunnel openings [3, 2006.01]	15/00			axial adjustability [1, 2006.01]
44/00		15/08	•	•	• with toggle joint connection [1, 2006.01]
11/00	Lining tunnels, galleries or other underground cavities, e.g. large underground chambers; Linings	15/10	•	•	• with dog-clutch or pin-and-hole
	therefor; Making such linings in situ, e.g. by	15/12			connection [1, 2006.01]with locking devices located near head or
	assembling (E21D 15/00-E21D 23/00 take precedence;	13/12	·	·	foot [1, 2006.01]
	specially for shafts E21D 5/00; lining pressure water galleries, linings therefor E02B 9/06) [1, 2, 2006.01]	15/14	•	Т	Celescopic props (general means for fixing telescopic
11/02	 Lining predominantly with wood [1, 2, 2006.01] 				parts together F16B) [1, 2006.01]
11/03	• • using timber-setting machines [1, 2006.01]	15/15	•	•	Means counteracting entry of dirt; Built-in
11/04	 Lining with building materials (E21D 11/02, 	4= /40			cleaning devices [1, 2006.01]
	E21D 11/14 take precedence) [1, 2, 2006.01]	15/16	•	•	with parts held together by positive means, with or without relative sliding movement when the prop
11/05	 using compressible insertions [1, 2006.01] 				is subject to excessive pressure [1, 2006.01]
11/06	• • with bricks [1, 2006.01]	15/18	•	•	 with one part resting on a supporting medium,
11/07	• • • using brick-laying machines [1, 2006.01]				e.g. rubber, sand, bitumen, lead, located in the
11/08	with preformed concrete slabs [1, 2006.01]with concrete cast <u>in situ;</u> Shuttering or other				other part, with or without expulsion or
11/10	• • with concrete cast <u>in situ</u> ; Shuttering or other equipment adapted therefor [1, 2006.01]				displacement of the medium upon excessive pressure [1, 2006.01]
11/12	Temporary supports for use during building;	15/20			 with pawl, pin, cross-piece, or the like engaging
	Accessories [1, 2006.01]	15/20			with ratchet teeth, notches, holes, or the like
11/14	• Lining predominantly with metal [1, 2, 2006.01]				spaced apart at intervals [1, 2006.01]
11/15	 Plate linings; Laggings, i.e. linings designed for 	15/22	•	•	 with member, pin, cross-piece, or the like
	holding back formation material or for				ruptured, sheared through, or permanently deformed upon excessive pressure [1, 2006.01]
	transmitting the load to main supporting members (insulation E21D 11/38) [2, 2006.01]	15/24			 with axial screw-and-nut, rack-and-worm, or
11/18	• • Arch members [1, 2006.01]	10/21			like mechanism [1, 2006.01]
11/20	• • • Special cross-sections, e.g.	15/26	•	•	• • with screw, worm, or the like not self-
	corrugated [1, 2006.01]				locking but normally prevented from
11/22	Clamps or other yieldable means for				rotation by friction members which slip upon excessive pressure [1, 2006.01]
	interconnecting adjacent arch members either rigidly, or allowing arch member parts to slide	15/28	•		with parts held relatively to each other by friction
	when subjected to excessive				or gripping, e.g. using wedges [1, 2006.01]
	pressure [1, 2006.01]	15/30	•	•	 by means expanded or contracted by pressure
11/24	• • • Knuckle joints or links between arch				applied through the medium of a fluid or quasi-
11/26	members [1, 2006.01] • • • Shoes for connecting arch members to	15/32			fluid, e.g. rubber [1, 2006.01] • by a deformable collar [1, 2006.01]
11/20	longitudinal struts [1, 2006.01]	15/34	•	•	
11/28	• • Longitudinal struts [1, 2006.01]				like [1, 2006.01]
11/30	• • Bases for lower arch members (for props	15/36	•	•	• by a tiltable collar surrounding one or both
11/04	E21D 15/54) [1, 2006.01]	15/20			parts [1, 2006.01]
11/34	 Joints between vertical props and horizontal top bars (end caps forming part of the props 	15/38	•	•	 with longitudinally-divided upper or lower prop parts, e.g. interfitting laminations [1, 2006.01]
	E21D 15/54) [1, 2006.01]	15/40			Collar or other support gripped to one or both
11/36	Linings or supports specially shaped for tunnels or				parts by toggle-action, cam, or other member
	galleries of irregular cross-section [2, 3, 2006.01]				pivoted or similarly mounted [1, 2006.01]
11/38	Waterproofing (in general E02D 31/00); Heat insulating Soundary fings Electric insulating (for	15/42	•	•	• with special parts to influence the
	insulating; Soundproofing; Electric insulating (for building constructions in general	15/43			friction [1, 2006.01] • Details of wedges (friction linings or pads
	E04B 1/62) [2, 2006.01]	15/ 45			E21D 15/42) [1, 2006.01]
11/40	Devices or apparatus specially adapted for handling	15/44	•	•	Hydraulic, pneumatic, or hydraulic-pneumatic
	or placing units of linings for tunnels or				props [1, 2006.01]
	galleries [2, 2006.01]	15/45	•	•	having closed fluid system, e.g. with built-in
13/00	Large underground chambers; Methods or	15/46		_	pumps or accumulators [1, 2006.01] with load-measuring devices; with alarm
	apparatus for making them (lining	13/40	-	•	devices [1, 2006.01]
12/02	E21D 11/00) [1, 6, 2006.01]	15/48	•	C	Chocks or the like [1, 2006.01]
13/02 13/04	 Methods [1, 2006.01] Special equipment; Accessories [1, 2006.01]	15/50		C	Component parts or details of props (E21D 15/43,
13/04	Special equipment, Accessories [1, 2000.01]				E21D 15/58, E21D 15/60 take
		15/502			precedence) [1, 2006.01] Prop bodies characterised by their shape, e.g. of
<u>Working</u>	-face supports	13/302			specified cross-section [1, 2006.01]
1 5/ 0 0	Props (in the building art E04G 25/00);	15/51	•	•	specially adapted to hydraulic, pneumatic, or
	Chocks [1, 2006.01]				hydraulic-pneumatic props, e.g. arrangements of
15/02	 Non-telescopic props [1, 2006.01] 				relief valves [1, 2006.01]

15/02 • Non-telescopic props **[1, 2006.01]**

15/52	 Extensible units located above or below standard props [1, 2006.01] 	20/02	• with provisions for grouting [1, 2006.01]
15/54	 Details of the ends of props (for permitting step- by-step movement E21D 23/06) [1, 2006.01] 	21/00	Anchoring-bolts for roof, floor, or shaft-lining protection (dowels or other devices fastened in walls or
15/55	• • • of prop heads [1, 2006.01]		the like by inserting them in holes made therein for that
15/56	• • Details of locks of telescopic props [1, 2006.01]	24 (02	purpose F16B 13/00) [1, 5, 2006.01]
15/58	• Devices for setting props [1, 2006.01]	21/02	having means for indicating tension (screwed connections englished for indicating tensile)
15/582	• • for mechanical props [1, 2006.01]		connections specially modified for indicating tensile load F16B 31/02) [1, 2006.01]
15/59	• • for hydraulic, pneumatic, or hydraulic-pneumatic		10dd 1 10D 31/02) [1, 2000.01]
	props [1, 2006.01]	23/00	Mine roof supports for step-by-step movement, e.g.
15/60	 Devices for withdrawing props or chocks [1, 2006.01] 		in combination with provisions for shifting of conveyors, mining machines or guides therefor
17/00	Caps for supporting mine roofs [1, 2006.01]		(shifting of mine conveyors at the working face, <u>per se</u> E21F 13/08) [1, 2006.01]
17/01	 characterised by the shape of the cap, e.g. of specified cross-section [1, 2006.01] 	23/03	 having protective means, e.g. shields, for preventing or impeding entry of loose material into the working
17/02	Cantilever extension or similar protecting		space or support [4, 2006.01]
15/000	devices [1, 2006.01]	23/04	• Structural features of the supporting construction, e.g.
17/022	 Auxiliary devices for temporary support of roof- supporting beams whilst assembling [1, 2006.01] 		linking members between adjacent frames or sets of props; Means for counteracting lateral sliding on
17/03	• • Brackets for roof-supporting bars [1, 2006.01]		inclined floor (E21D 23/14 takes
17/04	• • for use in longwall working [1, 2006.01]	22/06	precedence) [1, 2006.01]
17/05	• • • hydraulically extensible [1, 2006.01]	23/06	 Special mine caps or special tops of pit-props for permitting step-by-step movement [1, 2006.01]
17/054	• • hydraulically pivotable [1, 2006.01]	23/08	Advancing mechanisms (E21D 23/16 takes)
17/06	• • for use in drifting galleries [1, 2006.01]	25/00	precedence) [1, 2006.01]
17/08	 Cap joints for obtaining a coal-face free of pit- props [1, 2006.01] 	23/10	 with advancing devices separate from the supporting construction [1, 2006.01]
17/082	• • • of sliding type [1, 2006.01]	23/12	• Control, e.g. using remote control (E21D 23/16 takes
17/086	• • • of articulated type [1, 2006.01]		precedence) [1, 2006.01]
17/10	Details of mine caps for engaging the tops of pit- props, with or without retaining-plates; Retaining-	23/14	• • Effecting automatic sequential movement of supports, e.g. one behind the other [1, 2006.01]
	plates [1, 2006.01]	23/16	 Hydraulic or pneumatic features, e.g. circuits,
19/00	Provisional protective covers for working space (E21D 9/06, E21D 23/00 take		arrangement or adaptation of valves, setting or retracting devices [1, 2006.01]
	precedence) [1, 3, 2006.01]	23/18	 of advancing mechanisms [1, 2006.01]
19/02	• for use in longwall working [1, 2006.01]	23/20	 for sequential movement, e.g. one behind the
19/04	• for use in drifting galleries [1, 2006.01]		other [1, 2006.01]
19/06	• Arrangements for applying the covers [6, 2006.01]	23/22	• • • incorporated in mine caps [1, 2006.01]
		23/24	• • the advancing mechanisms being separate from
20/00	Setting anchoring-bolts (anchoring bolts for shafts,	22.426	the supporting construction [1, 2006.01]
	tunnels or galleries E21D 21/00; means for anchoring structural elements or bulkheads specially adapted to	23/26	• • Hydraulic or pneumatic control [1, 2006.01]
	foundation engineering E02D 5/74; dowels or other		
	devices fastened in walls or the like by inserting them in		
	holes made therein for that purpose		
	noies made dicient for that purpose		

E21F SAFETY DEVICES, TRANSPORT, FILLING-UP, RESCUE, VENTILATION, OR DRAINAGE IN OR OF MINES OR TUNNELS [2]

Subclass index

VENTILATION	1/00, 3/00
DRAINAGE	
SAFETY DEVICES. RESCUE DEVICES	5/00-11/00
TRANSPORT; FILLING-UP	13/00, 15/00
OTHER METHODS OR DEVICES	
<u> </u>	

Ventilation of mines or tunnels

- 1/00 Ventilation of mines or tunnels; Distribution of ventilating currents (ventilating rooms or spaces in general F24F) [1, 2, 2006.01]
- 1/02 Test models (analogue computers therefor G06G 7/50) [1, 2006.01]
- 1/04 Air ducts (suspension devices E21F 17/02) [1, 2006.01]
- Duct connections (tube connections in general 1/06 F16L) [1, 2006.01]
- · Ventilation arrangements in connection with air 1/08 ducts, e.g. arrangements for mounting ventilators (ventilators per se F04D) [1, 2006.01]
- 1/10 Air doors (doors in general E06B) [1, 2006.01]
- Devices for automatically opening air 1/12 doors [1, 2006.01]
- 1/14 • Air partitions; Air locks (dams E21F 17/103; air locks for foundations E02D) [1, 6, 2006.01]
- Shaft covers [1, 2006.01] 1/16
- Gravity-flow ventilation (E21F 1/02-E21F 1/16 take 1/18 precedence) [2, 2006.01]
- 3/00 Cooling or drying of air (air-conditioning rooms or spaces in general F24F) [1, 2006.01]

Safety devices; Rescue devices

- 5/00 Means or methods for preventing, binding, depositing or removing dust; Preventing explosions or fires (dams E21F 17/103; applying liquids or other fluent materials to surfaces in general B05; flue-gas indicators G01N) [1, 6, 2006.01]
- 5/02 • by wetting or spraying [1, 2006.01]
- 5/04 • • Spraying barriers (spray nipples, spraying in general B05B, B05D; picks with arrangement of fluid-spraying nozzles E21C 35/187) [1, 2006.01]
- 5/06 • • Fluids used for spraying [1, 2006.01]
- · Rock dusting; Depositing other protective 5/08 substances [1, 2006.01]
- 5/10 • • Devices for rock dusting [1, 2006.01]
- • Composition of rock dust [1, 2006.01] 5/12
- 5/14 • Fluid barriers or rock dusters made to work by, or at the same time as, shots or explosions [1, 2006.01]
- 5/16 • Layers of hygroscopic or other salts deposited on floors, walls, or the like, for binding dust; Deposition of such layers (dust-absorbing materials in general C09K 3/22) [1, 2006.01]
- · Impregnating walls, or the like, with liquids for 5/18 binding dust [1, 2006.01]
- Drawing-off or depositing dust (methods or apparatus 5/20 for flushing boreholes E21B 21/00; while slitting E21C 35/22) [1, 7, 2006.01]
- 7/00 Methods or devices for drawing-off gases with or without subsequent use of the gas for any purpose [1, 2006.01]
- Devices preventing sparking of machines or 9/00 apparatus (preventing sparking of electric machines or apparatus H01K, H02K) [1, 2006.01]
- 11/00 Rescue devices or other safety devices, e.g. safety chambers or escape ways (breathing aids for curative purposes A61H 31/00; respiratory apparatus A62B 7/00; breathing apparatus for accidentally buried persons A62B 33/00) [1, 2006.01]

- 13/00 Transport specially adapted to underground conditions (mine cars B61D; transport in general, loading B65G) [1, 2006.01]
- 13/02 • in galleries [1, 2006.01]
- 13/04 in gravity inclines; in staple or inclined shafts [1, 2006.01]
- 13/06 at or adjacent to the working face [1, 2006.01]
- 13/08 Shifting conveyors or other transport devices from one location at the working face to another (guiding mining machines along conveyors for the cut mineral E21C 35/12; in combination with mine roof supports for step-by-step movement E21D 23/00) [1, 2006.01]
- 13/10 Anchorings for conveyors [2, 2006.01]

15/00 Methods or devices for placing filling-up materials in underground workings (dams

E21F 17/103) [1, 6, 2006.01]

- 15/02 · Supporting means, e.g. shuttering, for filling-up materials [1, 2006.01]
- 15/04 Stowing mats; Goaf wire netting; Partition walls [1, 2006.01]
- 15/06 • Filling-up mechanically [1, 2006.01]
- 15/08 • Filling-up hydraulically or pneumatically (hydraulic or pneumatic transport devices B65G; pipes, pipe couplings F16L) [1, 2006.01]
- Hydraulic or pneumatic filling-up 15/10 machines [1, 2006.01]
- **Drainage** (keeping dry foundation sites or other areas in 16/00 the ground E02D 19/00) [2, 2006.01]
- 16/02 • of tunnels [2, 2006.01]
- 17/00 Methods or devices for use in mines or tunnels, not covered elsewhere (mine lighting F21, H05B) [1, 2, 2006.01]
- 17/02 Suspension devices for tubes or the like, e.g. for ventilating ducts (supporting pipes, cables or protective tubing in general F16L 3/00-F16L 7/00) [1, 2006.01]
- 17/04 • Distributing means for power supply [1, 2, 2006.01]
- 17/06 Distributing electric power; Cable networks; Conduits for cables (circuit arrangements for supplying or distributing electric power in general H02J) [1, 2006.01]
- 17/08 Distributing hydraulic power; Pipe networks for hydraulic liquid (pipe-line systems in general F17D) [1, 2006.01]
- 17/10 Distributing pneumatic power; Pipe networks for compressed air (pipe-line systems in general F17D) **[1, 2006.01]**
- 17/103 Dams, e.g. for ventilation [6, 2006.01]
- • inflatable [6, 2006.01] 17/107
- 17/12 • • Dam doors [1, 2006.01]
- 17/16 Modification of mine passages or chambers for storage purposes, especially for liquids or gases (storing fluids in natural or artificial cavities or chambers in the earth B65G 5/00) [1, 2006.01]
- Special adaptations of signalling or alarm devices 17/18 (for elevators, escalators or moving walkways B66B; gas-sensitive devices per se G01N) [1, 2006.01]